

Esso Highlands Limited

PNG LNG Project

Environmental Impact Statement

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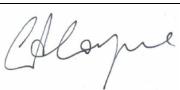
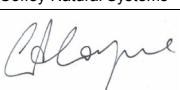
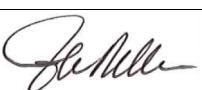


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UPSTREAM AND OFFSHORE PIPELINE

- 1 Biodiversity Impact Assessment
- 2 Aquatic Fauna Impact Assessment
- 3 Resource Use Survey of the Omati–Kikori Delta
- 4 Hydrology and Sediment Transport Impact Assessment
- 5 Water and Sediment Quality Impact Assessment
- 6 Groundwater Impact Assessment
- 7 Forestry Impact Assessment
- 8 Soils and Rehabilitation Impact Assessment
- 9 Air Quality Impact Assessment
- 10 Noise Impact Assessment
- 11 Offshore Impact Assessment

LNG AND MARINE FACILITIES

- 12 Biodiversity Impact Assessment
- 13 Aquatic Fauna Impact Assessment
- 14 Hydrology and Sediment Transport Impact Assessment
- 15 Water and Sediment Quality Baseline Impact Assessment
- 16 Groundwater Impact Assessment
- 17 Soils and Rehabilitation Impact Assessment
- 18 Air Quality Impact Assessment
- 19 Noise Impact Assessment
- 20 Visual Impact Assessment
- 21 Road User Survey
- 22 Hydrodynamic Modelling
- 23 Nearshore Marine Impact Assessment
- 24 Resource Use Survey of Caution Bay

PROJECT-WIDE

- 25 Greenhouse Impact Assessment
- 26 Social Impact Assessment (including cultural heritage)

Attachments

- 1 LNG Safety
- 2 Cross-reference of DEC Guidelines and Requirements to EIS Sections
- 3 Technical Codes and Standards
- 4 Potentially Applicable Legislation
- 5 Hazard Identification Summary
- 6 ExxonMobil Operations Integrity Management System